

authorized USACE project or a complete or ongoing feasibility study.

- Proposals that do not include a request for a potential future water resources development project through completed feasibility reports, proposed feasibility studies, and proposed modifications to authorized projects or studies.

d. For proposals seeking new construction authorization, CONSTRUCTION ON ANY PROJECT IN THE ANNUAL REPORT TABLE CANNOT PROCEED UNTIL Congress authorizes and funds the project.

3. Have not been congressionally authorized;

4. Have not been included in the Annual Report table of any previous Annual Report to Congress on Future Water Resources Development; and

- If the proposal was included in the Annual Report table in a previous Report to Congress on Future Water Resources Development, then the proposal is not eligible to be included in the Annual Report table. If a proposal was previously included in an appendix it may be re-submitted.

5. If authorized, could be carried out by the USACE.

- Whether following the USACE Chief's Report process or Section 7001 of WRRDA 2014, a proposal for a project or a project modification would need a current decision document to provide updated information on the scope of the potential project and demonstrate a clear Federal interest. This determination would include an assessment of whether the proposal is:
  - Technically sound, economically viable and environmentally acceptable.

- Compliant with environmental and other laws including but not limited to National Environmental Policy Act, Endangered Species Act, Coastal Zone Management Act, and the National Historic Preservation Act.

- Compliant with statutes and regulations related to water resources development including various water resources provisions related to the authorized cost of projects, level of detail, separable elements, fish and wildlife mitigation, project justification, matters to be addressed in planning, and the 1958 Water Supply Act.

Feasibility study proposals submitted by non-Federal interests are for the study only. If Congressional authorization of a feasibility study results from inclusion in the Annual Report, it is anticipated that such authorization would be for the study not for construction. Once a decision

document is completed in accordance with Executive Branch policies and procedures, the Secretary will determine whether to recommend the project for authorization.

Section 902 of WRDA 1986 establishes a maximum authorized cost for projects (902 limit). A Post Authorization Change Report (PACR) is required to be completed to support potential modifications, updates to project costs, and an increase to the 902 limit. Authority to undertake a 902 study is inherent in the project authority, so no authority is required to proceed with the study. Since these PACRs support project modifications, they may be considered for inclusion in the Annual Report if a report's recommendation requires Congressional authorization.

The Secretary shall include in the Annual Report to Congress on Future Water Resources Development a certification stating that each feasibility report, proposed feasibility study, and proposed modification to an authorized water resources development project or feasibility study included in the Annual Report meets the criteria established in Section 7001 of WRRDA 2014.

Please contact the appropriate district office or use the contact information above for assistance in researching and identifying existing authorizations and existing USACE decision documents. Those proposals that do not meet the criteria will be included in an appendix table included in the Annual Report to Congress on Future Water Resources Development. Proposals in the appendix table will include a description of why those proposals did not meet the criteria.

Dated: May 6, 2016.

**Steven L. Stockton,**  
*Director of Civil Works.*

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## DEPARTMENT OF EDUCATION

[Docket No.: ED-2016-ICCD-0029]

### Agency Information Collection Activities; Submission to the Office of Management and Budget for Review and Approval; Comment Request; Foreign Graduate Medical School Consumer Information Reporting Form

**AGENCY:** Federal Student Aid (FSA), Department of Education (ED).

**ACTION:** Notice.

**SUMMARY:** In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. chapter 3501 *et seq.*), ED is

proposing an extension of an existing information collection.

**DATES:** Interested persons are invited to submit comments on or before June 20, 2016.

**ADDRESSES:** To access and review all the documents related to the information collection listed in this notice, please use <http://www.regulations.gov> by searching the Docket ID number ED-2016-ICCD-0029. Comments submitted in response to this notice should be submitted electronically through the Federal eRulemaking Portal at <http://www.regulations.gov> by selecting the Docket ID number or via postal mail, commercial delivery, or hand delivery. *Please note that comments submitted by fax or email and those submitted after the comment period will not be accepted.* Written requests for information or comments submitted by postal mail or delivery should be addressed to the Director of the Information Collection Clearance Division, U.S. Department of Education, 400 Maryland Avenue SW., LBJ, Room 2E-103, Washington, DC 20202-4537.

**FOR FURTHER INFORMATION CONTACT:** For specific questions related to collection activities, please contact Beth Grebeldinger, 202-377-4018.

**SUPPLEMENTARY INFORMATION:** The Department of Education (ED), in accordance with the Paperwork Reduction Act of 1995 (PRA) (44 U.S.C. 3506(c)(2)(A)), provides the general public and Federal agencies with an opportunity to comment on proposed, revised, and continuing collections of information. This helps the Department assess the impact of its information collection requirements and minimize the public's reporting burden. It also helps the public understand the Department's information collection requirements and provide the requested data in the desired format. ED is soliciting comments on the proposed information collection request (ICR) that is described below. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

*Title of Collection:* Foreign Graduate Medical School Consumer Information Reporting Form.

*OMB Control Number:* 1845–0117.

*Type of Review:* An extension of an existing information collection.

*Respondents/Affected Public:* State, Local, and Tribal Governments; Private Sector.

*Total Estimated Number of Annual Responses:* 28.

*Total Estimated Number of Annual Burden Hours:* 448.

*Abstract:* This is a request for a renewal of the information collection to obtain consumer information from foreign graduate medical institutions that participate in the Federal Direct Loan Program. The form is used for reporting specific graduation information to the Department of Education in accordance with 34 CFR 668.14(b)(7). This is done to improve consumer information available to prospective U.S. medical student interested in foreign medical institutions.

Dated: May 17, 2016.

**Kate Mullan,**

*Acting Director, Information Collection Clearance Division, Office of the Chief Privacy Officer, Office of Management.*

[FR Doc. 2016–11927 Filed 5–19–16; 8:45 am]

BILLING CODE 4000–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2335–039]

#### **Brookfield White Pine Hydro LLC; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Prescriptions**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2335–039.

c. *Date filed:* December 11, 2015.

d. *Applicant:* Brookfield White Pine Hydro LLC (White Pine Hydro).

e. *Name of Project:* Williams Hydroelectric Project (Williams Project).

f. *Location:* The existing project is located on the Kennebec River in Somerset County, Maine. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(t).

h. *Applicant Contact:* Ms. Kelly Maloney, Manager of Licensing and Compliance, Brookfield White Pine Hydro LLC, 150 Main Street, Lewiston, ME 04240; Telephone: (207) 755–5606.

i. *FERC Contact:* Amy Chang, (202) 502–8250 or [amy.chang@ferc.gov](mailto:amy.chang@ferc.gov).

j. Deadline for filing motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–2335–039.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *The Project Description:* The Williams Project has a total installed capacity of 13-megawatts (MW). The project's average annual generation is 96,731 megawatt-hours. The power generated by the project is sold on the open market into the regional grid.

The existing project consists of: (1) A 894.7-foot-long, 46.0-foot-high dam that includes: (a) A 202-foot-long, 15-foot-high earth embankment section with a concrete core wall; (b) a 244-foot-long, 32-foot-high stone masonry and concrete spillway section with six 32.5-foot-wide, 20.5-foot-high Tainter gates;

(c) a 71.3-foot-long, 19.5-foot-high stone masonry and concrete abutment section; (d) a 203.3-foot-long, 26.5-foot-high stone masonry and concrete stanchion bay section with two 65.9-foot-wide, 17.5-foot-high and one 46.8-foot-wide, 17.5-foot-high stanchion bays; (e) a 27-foot-long, 46-foot-high bulkhead section with a 20.5-foot-wide, 7.0-foot-high surface weir gate and a 6.0-foot-wide, 12.3-foot-high Tainter gate at the upstream end of a 162-foot-long, 14-foot-wide steel-lined sluiceway; (f) a 95.5-foot-wide, 45.5- to 49.4-foot-high intake and powerhouse section with four headgates and two double-bay trashracks with 3.5-inch clear-bar spacing; and (g) a 51.6-foot-long, 10.5-foot-high concrete cut-off wall; (2) a 400-acre impoundment with a gross storage volume of 4,575 acre-feet and a useable storage volume of 2,065 acre-feet at a normal maximum elevation of 320 feet National Geodetic Vertical Datum; (3) a 40.5-foot-wide, 105.5-foot-long concrete powerhouse that is integral with the dam and contains two turbine-generator units rated at 6 and 7 MW; (4) a 6,000-foot-long, 150- to 175-foot-wide excavated tailrace; (5) a 200-foot-long generator lead and a 310-foot-long generator lead that connect the turbine-generator units to the regional grid; and (6) appurtenant facilities.

The Williams Project operates in a store-and-release mode where the impoundment level is fluctuated up to 6 feet on a daily basis to re-regulate inflow from upstream hydroelectric projects, maintain downstream flow, and meet peak demands for hydroelectric generation. The existing license requires an instantaneous minimum flow of 1,360 cubic feet per second, or inflow (whichever is less), in the tailrace. White Pine Hydro proposes to install an upstream eel passage facility, improve a canoe portage, and improve angler access. White Pine Hydro also proposes to remove 375.5 acres of land and water from the existing project boundary because it does not serve a project purpose.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy of the application is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via